

012-17-000-4790 P1

From: (b) (6)
Subject: Fwd: Response to U.S. Environmental Protection Agency Letter Dated November 14, 2016 To Owner/Operator (b) (6) (b) (6)
(b) (6) Flint, TX 75762-9611
Date: January 25, 2017 at 20:32
To: (b) (6)

RECEIVED FEB - 7 2017

CERTIFIED MAIL RETURN RECEIPT REQUESTED:

Attn: Ms. Brenda Stone
U. S. Environmental Protection Agency
109 T. W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 2770

Re: Facility ID 1272600

Dear Environmental Protection Agency:

This letter will acknowledge your letter dated November 14, 2016 which was received December 10, 2016.

The Owner/Operator, (b) (6) and respectfully requests an indefinite extension of time to reply, or, in the alternative to be removed from the survey.

The operator operates only (b) (4) stripper oil well which produces less than (b) (4) barrel of oil per day. The well produces no gas. It is only (b) (4) feet deep and has never been fracked, nor involved in fracking. It is unlikely this well would add much, if anything to the survey.

Because no gas is transported, compressed, or sold from this (b) (4) well, it would seem it is not subject to Section 2.

In either event, Owner/Operator respectfully requests the indefinite extension or to be removed from the program because of (b) (6)

and other reasons discussed.

Respectfully submitted,

(b) (6)

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(b) (6)

A black rectangular redaction box covering the signature area.

(b) (6)

A black rectangular redaction box covering the signature area.

Flint, TX 75762-9611



Flint, TX 75762



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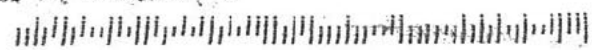
Attn: Ms. Brenda Stone
U. S. Environmental Protection Agency
109 T. W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
OF THE RETURN ADDRESS. FOLD AT DOTTED LINE

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Sender's email: jschlatter@morrislaing.com
Direct Phone: 316.383.6423
Direct Fax: 316.383.6523

Robert I. Guenther
A.J. Schwartz
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Jeffery L. Carmichael
Robert W. Coykendall
Robert K. Anderson
Karl R. Swartz
Roger L. Theis
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Jonathan A. Schlatter
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Sarah G. Briley
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Cody A. Phillips
Cody C. Branham
Kyle J. Craig

Of Counsel
John W. Johnson
C. Michael Lennen
Thomas E. Wright
Trevor C. Wohlford

*Resident & Licensed in FL
◇ Licensed only in IL & MI

January 31, 2017

RECEIVED FEB - 7 2017

Via: Certified Mail, Return Receipt Requested

U.S. Environmental Protection Agency
Attn: Ms. Brenda Shine
109 T.W. Alexander Drive
Mail Code: E143-01
Research Triangle Park, NC 27711

RE: 60-Day Extension Request for Responding to Part 1 of ICR
TGT Petroleum Corp. (Wichita, KS)
Facility ID: 1775700

Dear Ms. Shine:

Our firm represents TGT Petroleum Corporation ("TGT") of Wichita, Kansas, in respect to its efforts to respond to the Rule 114 Information Collection Request ("ICR") it received from the EPA on December 13, 2016. TGT is a small family owned and operated oil and gas producer in Kansas, and has limited administrative capacity to allocate towards collecting the information requested. The ability to allocate resources to respond to the EPA's ICR has been further constrained by (b) (6)

(b) (6) had caused a great deal of administrative responsibility to be shifted to an already thinly-stretched staff, further limiting capacity to devote to responding to the ICR. The overarching consequence of the foregoing is an administrative burden that has delayed the collection of information responsive to the ICR. Nevertheless, TGT has been, and will continue to diligently and in good faith collect the requested information, and intends to comply with Part 1 of the ICR when the information has been assembled.

February 2, 2017

Page 2

Given TGT's circumstances and the timing of the ICR, **TGT requests a 60-day extension to respond to Part 1 of the ICR**, making its new response date **April 12, 2017**. Your attention to and consideration of this request is greatly appreciated. Should you have any questions regarding this request for an extension, please feel free to contact me directly.

Sincerely,

(b) (6)

Jonathan A. Schlatter
For the Firm

JAS/cda

cc: TGT Petroleum Corp.

(b) (6)

Wichita, KS 67205-1764



LAW OFFICES OF
MORRIS LAING

Evans Brock & Kennedy, Chtd.

Old Town Square
300 N. Mead
Suite 200
Wichita, KS 67202-

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U.S. ENVIRONMENTAL PROTECTION AGENCY
ATTN: MS. BRENDA SHINE
109 T.W. ALEXANDER DRIVE
MAIL CODE: E143-031
RESEARCH TRIANGLE PARK, NC 27711

27711-





OAR-17-000-4792

P1

RECEIVED FEB - 7 2017

January 30, 2017

U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709
Attention: Mr. Peter Tsirigotis

RE: Environmental Protection Agency's (EPA) Information Collection Request (ICR)
Extension Request

Dear Sir:

Fieldwood Energy LLC and certain of its subsidiaries as indicated herein below (collectively "Fieldwood") received the following Information Collection Request (ICR) Part 1 "operator surveys":

<u>Company Name</u>	<u>Primary Facility ID</u>
FIELDWOOD ENERGY LLC	1231700
FIELDWOOD ENERGY OFFSHORE LLC	1231850
FIELDWOOD ONSHORE LLC	1231900
Fieldwood Energy, LLC	5003870

Fieldwood is the largest independent oil and gas producer in the Gulf of Mexico-Shelf with over (b) (4) offshore platforms. Given the size of our operations and due to our end of year reporting obligations to other state and federal agencies that are required during first quarter of each calendar year, we are not able to meet our existing reporting obligations and respond to the survey within the aforementioned time frame.

Please accept this letter as a formal request for extension for ninety (90) additional days (May 11, 2017). We also request that you acknowledge receipt of this extension request and provide a response as soon as possible. In the meantime, if you have questions, I can be reached at 337.354.(b) (6) or via email (b) (6) @fwelc.com). Thank you in advance for your support.

(b) (6)

Vice President – HSE and Regulatory
Fieldwood Energy LLC

cc: Ms. Brenda Shine

0AR-17-000-4793
P1



RECEIVED FEB - 7 2017

Attn: Brenda Shine
Peter Tsirigotis

U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

January 31, 2017

Dear Peter Tsirigotis,

In follow up to the email sent to the EPA, January 24, 2017, Azure Midstream Company is requesting an extension for the assets below:

ICR ID: 2788000 Gathering and Boosting Random Facilities

No ICR: Panola Gas Processing Facility

ICR ID: 3000890 Shelby #3 Facility

Facility ID: 1647350 / Woodlawn

ICR ID: 3005920 Tyler

No ICR: Marlin Midstream LLC. TX

ICR ID: 3000860 Holly Common Point #3

ICR ID: 3000870 Holly Common Point #5

Due to the time frame and the amount of ICR's, please allow our company to have this extension. Please do not hesitate to contact me with any concerns. Thank you for all your help.

(b) (6)

PSM/EHS Coordinator

(b) (6)

(b) (6)

Grand Cane, LA 71032

Azure Midstream



Grand Cane, LA 71032

Peter Tsirigotis
Brenda Shine
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

RECEIVED FEB - 7 2017

January 26, 2017

Mr. Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards
United States Environmental Protection Agency
109 T. W. Alexander Drive
Research Triangle Park, NC 27709

**RE: Request for Extension of Time to Respond to the Oil and Natural Gas Sector ICR
Facility ID 1214200 – Energen Corporation**

Dear Mr. Tsirigotis:

On December 5, 2016, Energen Resources Corporation ("Energen"), received several letters from you dated November 14, 2016, requesting extensive information regarding all of our facilities. For the following reasons, Energen respectfully requests an extension of 60 days to respond to the information collection request ("ICR").

First, much of the requested information is not readily available and will require data gathering from various departments and field personnel. Our facilities are scattered over 20 counties in West Texas and Southeast New Mexico. As you know, this information collection requires Energen to certify to the accuracy of the information provided to the United States Environmental Protection Agency ("EPA"), so data verification is critical.

Second, the timing of the request is also concurrent with annual greenhouse gas ("GHG") reporting, Sara Title III and Subpart OOOOa's new LDAR requirements for oil and gas. We have to balance reporting obligations and the ICR with continuing operations to ensure they are run in an efficient and environmentally responsible manner. We are working on complying with the ICR, while also attending to the existing environmental, safety, and health responsibilities.

And finally Energen, like many companies in our industry, have undergone significant downsizing of its workforce as the result of lower oil prices. With reduced staff, holiday work schedules and other previously scheduled year-end reporting obligations, your proposed schedule does not give us adequate time to comply.

In addition to requesting additional time, Energen respectfully requests clarification with several aspects of the Part 1 Survey. The following are several questions we are struggling with:

- How are satellite facilities to be addressed? An example scenario is 20 individual wells produce into a satellite facility that has a separator, a storage tank, and a transfer pump. From the satellite facility, the fluid is pumped to the central battery that has multiple separators, treaters, storage tanks, and compressors. Five different satellite facilities all go to the same central battery. The definition of a centralized production surface site says that it obtains oil from multiple well surface sites. The satellite facilities meet this

Mr. Peter Tsirigotis

January 26, 2017

Page 2

definition. The central battery does not meet the definition because it does not obtain oil from multiple well surface sites – it only receives oil from the satellite facilities. So do we include the satellite facilities and ignore the big central battery? Or do we ignore the satellite facilities and show all the wells going to the central battery? If we do this, how do we address the equipment that is located at the satellite facilities?

- Would a vapor recovery tower (VRT) be considered an atmospheric storage tank or a separator? The oil from the heater treater, which is at an elevated pressure, is dumped to the VRT, which is at atmospheric pressure, to flash the gas off before the oil spills over into atmospheric storage tanks. The definitions say a separator is generally operated at pressures greater than ambient air pressure. That is not the case here, so should it be considered an atmospheric storage tank?
- The definitions are very confusing when it comes to a Surface Site, a Well Surface Site, a Well Site Facility and a Centralized Production Surface Site. When we add a Centralized Production Surface Site into Table 3 that is located on a Well Surface Site, do we add that Well Surface Site again in Table 4? Do we include the equipment, such as separators and atmospheric storage tanks, in both Table 3 and Table 4?

This letter is specific to the Part 1 Information Collection Request. We look forward to your assistance on these issues. Please contact Mr. (b) (6) at (b) (6) if you have any questions.

Sincerely,

Energen Resources Corporation

(b) (6)

Director – Environmental, Health and Safety

cc:

(b) (6)

Sr. Vice President of Operations

Ms. Brenda Smith

0AR-17-000-4798

P1

Hess Production
Box 394
Quitaque, TX 79255

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January 31, 2017

Mr. Peter Tsirigotis
Director, Sector Policies and Programs Division of Air Quality
Planning Standards United States Environmental Protection Agency
109 T. W. Alexander Drive
Research Triangle Park, NC 27709

RE: Request for Extension of Time to Respond to the Oil and Natural Gas Sector ICR

Facility ID Hess Production 1297500

Dear Mr. Tsirigotis:

On December 3, 2017 my company received a letter from your office dated November 14, 2016, requesting extensive and detailed information regarding our facility (referenced above). Because of the reasons detailed below I would like to request an extension of 90-120 days to adequately respond to your information request.

I am (b) (6) owner of this company. I have managed this property from a central office over 100 miles away from the rural isolated location of this property. Because of (b) (6) rarely venture into the field and use 3rd parties to perform necessary service on these wells. (b) (6)

(b) (6) to go into the field to accurately verify the information that you have requested.

Because of the weather, I am sure you are aware that December and January are absolutely the worst times of the year for me to inspect these properties. Also the December and January time frames fell in the middle of the holidays (b) (6)

(b) (6)

As mentioned above, (b) (6) I operate these wells using third party contractors. (b) (6) the language used in the questionnaire might as well be Greek to me, as I am having significant difficulties even understanding what you are asking of me. The people I would ordinarily turn to for help in these matters are busy trying to figure out how to answer their own surveys in a timely manner and don't have time to help me. One of the main questions I have a question about is the difference between question 3 and 4. All of our oil is produced for sales, does this automatically

make me a sale facility or is the question just referring to non- production facilities that accept oil then move it to another location. I don't know whether to answer question 3 and 4 with the same answers twice. The way I read the question now, I believe it would. Also the terminology you use is different from my everyday usage and I do not know what to call anything.

I hope to attend a seminar in the next 30 days that will help me do an adequate job on this survey but right now I am lost in your language. Furthermore, these are stripper wells that produce less than (b) (4) barrels of oil per day. I will have to hire someone to help me file and study this report causing additional financial burden on wells that at the current price are not really economically feasible.

I am sorry that I do not have a staff of educated employees that I could delegate this to and provide you quickly the information you requested, but I do not. Your understanding of this circumstance and the granting of the extension would be greatly appreciated.

Please contact my agent if you have any questions. I look forward to hearing from your office.

Thank You

(b) (6)



DAE-17000-4802

Q1

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January 31, 2017

Mr. Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards
United States Environmental Protection Agency
109 T. W. Alexander Drive
Research Triangle Park, NC 27709

SUBJECT: Request for Extension of Time to Respond to the Oil and Natural Gas Sector ICR for Jagged Peak Energy LLC (Facility ID: 1332150)

Dear Mr. Tsirigotis:

On the week of December 5, 2016, Jagged Peak Energy LLC (Jagged Peak) received a letter from the Environmental Protection Agency (EPA) requesting information on all their owned and operated oil and gas production facilities. Respectfully, Jagged Peak Energy requests an extension of 60 days to respond to the Part 1 request.

Jagged Peak operations in Texas consist of some (b) (4) wells acquired through purchase that have not been fully integrated into an online electronic filing system where data is readily retrievable. Because of this, field-wide equipment data collection is being assisted by operations personnel in addition to their daily duties. Additionally, most environmental work for Jagged Peak is completed by a third-party environmental contractor resulting in time for data transfer and review by the Jagged Peak responsible official before certification of the report. The 60-day extension will allow accurate data gathering for proper filing to meet all of the Part 1 ICR requirements.

Along with the comprehensive nature of the requested information and Jagged Peaks ability to gather it, the information collection requests come at a time when other federally required reports are due (and/or need to be analyzed for applicability) such as SARA Tier II and greenhouse gas. The staff needed to complete all required reports is not available further substantiating the need for the extension.

Please contact myself at (b) (6) or (b) (6) @jaggedpeakenergy.com or (b) (6) with Kleinfelder at (b) (6) or (b) (6) @kleinfelder.com should you have any questions. Thank you for your assistance in this matter

Respectfully,
(b) (6)

Jagged Peak Energy LLC – Facilities Engineer

cc: (b) (6)
Kleinfelder, Inc. – Air Quality Professional

0AR-17-00-4803
P1



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701 S. Taylor St. - Suite 470, LB 113 - Amarillo, TX 79101 - PH 806-351-2077 - FAX 806-351-2088

February 2, 2017

Mr. Peter Tsirigotis
United States Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

**Re: Request for Extension of Time to Respond to the Oil and Natural Gas Sector ICR
Facility ID: 1339550 Jilpetco Inc.**

Via USPS Certified Mail: 7014 0150 0000 3580 6901

Dear Mr. Tsirigotis:

On December 8th, 2016, my company, Jilpetco Inc., received a letter from you dated November 14, 2016, requesting extensive information regarding the above referenced Facility. For the following reasons, I respectfully request an extension of 60 days to be added to the filing deadline of February 8, 2017 to respond to the information collection request ("ICR").

As a result of market conditions we have trimmed our office staff to (b) employees and they are responsible for collecting information on (b) wells that are as close as (b) miles and as far as (b) miles away from our central office. Much of the information is not readily available and will require me to personally visit each site, as this is not a task I can delegate to someone else. As you know, this information collection requires me to certify the accuracy of the information provided to the United States Environmental Protection Agency ("EPA") and subjects me to criminal liability.

In addition, the timing could not be worse with annual emission's inventory, annual greenhouse gas ("GHG") reporting, Tier 2 Reporting, and 2016 tax reporting. With the limited personnel, I have to balance reporting obligations and the ICR with continuing to ensure operations are run in an efficient and environmentally responsible manner. We are working on complying with the ICR while also attending to the existing environmental safety, and health responsibilities.

Thank you for your time and consideration given to this request. Please contact me if you have any questions and I look forward to hearing from you soon.

Respectfully,

(b) (6)
(b) (6)

cc: Ms. Brenda Shine via email

0AR-17-000-4805
p1

BARRY D. PETERSON

ATTORNEY AT LAW

CHASE TOWER, SUITE 1600
600 SOUTH TYLER
AMARILLO, TEXAS
806/374-5317
FAX: 806/372-2107
Amarillo Mailing Address:
P.O. Box 9620
Amarillo, TX 79105-9620
e-mail: barry.peterson@pf-lawfirm.com

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February 2, 2017

Mr. Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards
United States Environmental Protection Agency
109 T. W. Alexander Drive
Research Triangle Park, NC 27709

RE: Request for Extension of Time to Respond to the Oil and
Natural Gas Sector ICR

Facility ID 1640350

Dear Mr. Tsirigotis:

On December 12, 2016, Suoco Oil Corporation received a letter from you dated November 14, 2016, requesting extensive information regarding the above referenced Facility. For the following reasons, I respectfully request an extension of 60 days to respond to the information collection request ("ICR").

Because of market conditions, we have trimmed our staff to (b) (4) and (b) (4) is responsible for collecting information on (b) (4) wells spread out over (b) (4) square miles. Much of the information is not readily available and will require me to personally visit each site, as this is not a task I can delegate to someone else. As you know, this information collection requires me to certify to the accuracy of the information provided to the United States Environmental Protection Agency ("EPA") and subjects me to criminal liability. In addition to limited/reduced staff, the ICR falls (b) (6)

(b) (6) Additionally, it is unclear to me how to calculate when the response is currently due, and I request that you indicate in the response when EPA considers the response due.

In addition to the complications associated with limited staff, the timing could not be worse with annual emissions inventory, and annual greenhouse gas ("GHG") reporting, Sara Title III. With the limited personnel, I have to balance reporting obligations and the ICR with continuing to ensure operations are run in an efficient and environmentally responsible manner. We are working on

Mr. Tsirigotis
Page 2
February 2, 2017

complying with the ICR while also attending to the existing environmental, safety, and health responsibilities.

In addition to requesting additional time, the various aspects of the Part 1 Survey are unclear to me.

- All of our gas/oil is "produced" for "sales." These questions in Sections 3 and 4 do not make sense to me? When would the answer to these questions be "no"?
- Is the "surface site ID" asked for in Sections 3 and 4 the same as the Facility ID provided in the November 14, 2016, letter?]

Please contact me if you have any questions and I look forward to hearing from you.

(b) (6)

Barry D. Peterson

BDP/mg

cc: Ms. Brenda Shine

**PETERSON FARRIS
BYRD & PARKER**
A PROFESSIONAL CORPORATION
ATTORNEYS AT LAW
P.O. Box 9620
AMARILLO, TX 79105-9620

AMARILLO TX 791

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0205-01



MR. PETER TSIRIGOTIS
DIRECTOR
UNITED STATES ENVIRONMENTAL
PROTECTION AGENCY
109 T. W. ALEXANDER DR.
RESEARCH TRIANGLE PARK, NC 27709

27709+0310



0AR-17-000-4804
P2



January 5, 2016

RECEIVED FEB - 9 2017

Brenda Shine
Office of Air Quality Planning and Standards
U.S. Environmental Protection Agency
Mail Code 28221T, 1200 Pennsylvania Ave. NW.
Washington, DC 20460

Dear Ms. Shine:

We recently received Information Collection Requests (ICR) for the following EPA ICR No.:

- EPA ICR No. 3006940
- EPA ICR No. 2784000
- EPA ICR No. 3006960

As EPA is aware, this request is unprecedented in nature both in terms of its breadth and depth of detail. In order to provide EPA with the most accurate possible information, we respectfully request a 90 day extension for Parts II. This extension is absolutely necessary for us to conduct the detailed reviews necessary to provide information on the requested facilities.

As was pointed out during the comment period by GPA Midstream Association, GPA Midstream expects the anticipated burden of the ICR to be much greater than EPA estimates. Much of the requested information will require detailed site-by-site calculations that cannot and should not be rushed to complete within the currently allotted timeframe. By granting this extension and allowing 270 days to respond to Part II, EPA will be giving our company much-needed time to respond to the ICR.

Thank you for your consideration of this request.

Sincerely,

(b) (6)

Environmental Engineer

COLONIAL RESOURCES, LLC
2948 N. Kelly Ave., Suite 100
Edmond, OK 73003

February 2, 2017

OAR-17-000-4806

rp1

Mr. Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards
United States Environmental Protection Agency
109 T. W. Alexander Drive
Research Triangle Park, NC 27709

RECEIVED FEB 13 2017

RE: Request for Extension of Time to Respond to the Oil and Natural Gas Sector ICR

Facility ID 1141150 Colonial Resources, LLC

Dear Mr. Tsirigotis:

On Dec. 5, 2016, my company, Colonial Resources, LLC, received a letter from you dated November 14, 2016, requesting extensive information regarding the above referenced Facility(ies). For the following reasons, I respectfully request an extension of 60 days to respond to the information collection request ("ICR")¹.

As a result of market conditions we have trimmed our staff to (b) (4) is responsible for collecting information on (b) (4) wellsites spread out over western Oklahoma. Much of the information is not readily available and will require me to personally visit each site, as this is not a task I can delegate to someone else. As you know, this information collection requires me to certify to the accuracy of the information provided to the United States Environmental Protection Agency ("EPA") and subjects me to criminal liability. It is unclear to me how to calculate when the response is currently due because of the Holidays and request that you indicate in the response when EPA considers the response due.

We are working on complying with the ICR while also attending to the existing environmental, safety, and health responsibilities, not to mention trying to stay economically viable. In addition to requesting additional time, the various aspects of the Part 1 Survey are unclear to me and we want to be accurate for future reporting.

Please contact me if you have any questions and I look forward to hearing from you.

Best Regards,

(b) (6)

Manager

cc: Ms. Brenda Shine

2948 N. Kelly Ave., Ste 100
Edmond, OK 73003

OKLAHOMA CITY
OK 730
03 FEB '17
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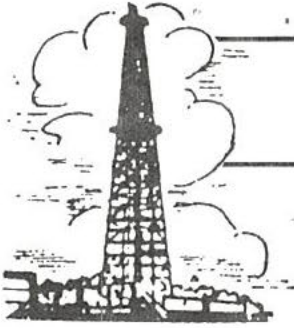
Attn: Mrs. Brenda Shime
U.S. Environmental Protection Agency
109 T.W. Alexander Dr., Mail Code: E143-D1
Research Triangle Park, NC
27709

27709-031099



GRAVES OPERATING, LLC

P.O. Box 749 • (806) 435-6338 • Perryton, TX 79070



RECEIVED FEB 13 2017

RECEIVED FEB 13 2017

January 24, 2017

Mr. Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning & Standards
United States Environmental Protection Agency
109 T. W. Alexander Drive
Research Triangle Park NC 27709

Re: Request for Extension of Time to Respond to the Oil & Natural Gas Sector ICR

Facility ID: 1266900 – Graves Operating, LLC

Dear Mr. Tsirigotis:

On November 28, 2016, my company, Graves Operating, LLC, received a letter from you dated November 14, 2016, requesting extensive information regarding the above referenced Facility. For the following reasons, I respectfully request an extension of 60 days to respond to the information collection request ("ICR").

As a result of market conditions we have trimmed our staff to (b) people and (b) (4) is responsible for collecting information on (b) wells spread out over 30+ square miles. Much of the information is not readily available and will require me to personally visit each site, as this is not a task I can delegate to someone else. As you know, this information collection requires me to certify to the accuracy of the information provided to the United States Environmental Protection Agency ("EPA") and subjects me to criminal liability. Additionally, it is unclear to me how to calculate when the response is currently due because of the holidays and request that you indicate in the response when EPA considers the response due.

In addition to the complications associated with limited staff and holidays, the timing could not be worse with annual emissions inventory, annual greenhouse gas ("GHG") reporting, Texas Report of Natural Gas, yearend reports, Form 1099's and accountant requests. With the limited personnel, I have to balance reporting obligations and the ICR with continuing to ensure operations are run in an efficient and environmentally responsible manner. We are working on complying with the ICR while also attending to the existing environmental, safety, and health responsibilities.

Please contact me if you have any questions and I look forward to hearing from you.

Best Regards,

Graves Operating, LLC

(b) (6)

By:

Manager

JG/hd

Operating, LLC
P O Box 749
Perryton TX 79070



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AMARILLO TX 791

09 FEB 2017 PM 2:11



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Mr. Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning & Standards
United States Environmental Protection Agency
109 T. W. Alexander Drive
Research Triangle Park NC 27709

27709+0310



OAR-17-000-4808
P1

Simco Energy Inc.
(b) (6)
Stockdale, TX
78160

Brenda Shine
U.S. EPA

2/5/17

Dear Madam:

Pursuant to ~~your~~ your letter dated November 14, 2016 And
Received on 12/8/2016 Regarding Section 114 of the Clean Air Act
I would like to Request Additional Time to fill out the
Report, due to the Lack of Man Power & Reliable Internet
Service

Thank you for your Assistance.

Sincerely

(b) (6)

Simco Energy Inc

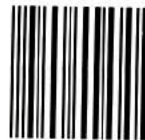
(b) (6)

JIMCO ENERGY INC.

STOCKDALE, TX 78180



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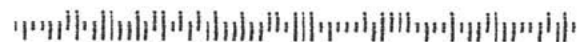
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ATTN. Ms. Brenda Shine
US Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC
27709

27709-031099



KGH Operating Company

P.O. Box 2235

Billings, MT 59103-2235

Phone (406) 259-8480 • Fax (406) 259-2124

0AR-17-000-4809

Thomas M. Hauptman, President

PLH

RECEIVED FEB 13 2017

January 9, 2017

Ms. Brenda Shine
Office of Air Quality Planning and Standards
U.S. Environmental Protection Agency
Mail Code 28221T, 1200 Pennsylvania Ave. NW
Washington, DC 20460

RE: Facility ID #1359600

Dear Ms. Shine,

We recently received an Information Collection Request (ICR). As EPA is aware, this request is unprecedented in nature both in terms of its breadth and depth of detail. In order to provide EPA with the most accurate possible information, we respectfully request a 60 day extension for both Parts I and II. This extension is absolutely necessary for us to conduct the detailed reviews necessary to provide information on the requested facilities.

As was pointed out during the comment period by Western Energy Alliance, the industry expects the anticipated burden of the ICR to be at least three to five times greater than EPA estimates. Much of the requested information will require detailed site-by-site calculations that cannot and should not be rushed to complete within the currently allotted timeframe. By granting this extension and allowing 120 days to respond to Part I and 240 days to respond to Part II, EPA will be giving our company much-needed time to respond to the ICR.

Thank you for your consideration of this request.

Sincerely,

(b) (6)

Thomas M. Hauptman, President
KGH Operating Company

TMH/lcp

KSH Operating Company

P.O. Box 2235
Billings, MT 59103-2235

BILLINGS MT 591

FEB 2017 PM 2-1



Ms. Brenda Shine
US Environmental Protection Agency
109 TW Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

27709\$0310



OAR-17-000-4810

P1

Landmark Energy L.L.C.

Tim Mathews
Manager
P. O. Box 1672
Seminole, Oklahoma 71818-1672

Telephone 1-405-382-3951
Fax 1-405-382-1206

RECEIVED FEB 13 2017

February 3, 2017

Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

Dear Ms. Shine

Please give us an additional 60 days to respond to Part 1 of the Oil & Gas ICR. We have been unable to find anyone in our area to assist us in preparing the form and none of us fully understand many of your definitions. I would also like to know if there is somewhere we could obtain a hard copy of the forms you want. I am anything but a computer nerd and my efforts to print out your form have been unsuccessful in rendering a form that is usable. Our printers will only handle up to legal sized paper.

Our Facility ID is 1375350 and we certainly need additional time to respond to your request.

Yours truly

(b) (6)

(b) (6)

CFO

Landmark Energy, LLC
PO Box 1672
Seminole, OK 74818-1672

OKLAHOMA CITY OK 733

03 FEB 2017 PM 5:1



Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

27709-031099



0AR-17-0004811
PI
Mega Oil, Inc.

P.O. Box 670, Olney, IL 62450

February 6, 2017

RECEIVED FEB 13 2017

Attn: Mr. Peter Tsirigotis
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

Dear Mr. Tsirigotis:

I am writing to request a 60 day extension in completing the ICR Part 1 survey.

We here at Mega Oil, Inc., have been working on collecting information for this survey, which consists of speaking with pumpers and visiting some of the areas to be as diligent on the reporting as possible. We have several wells and they are spread over a number of counties.

Weather conditions have also imposed difficulties getting to visit the tank battery sites and also the well sites.

With the timing of the Survey being due around the beginning of the year, it has also been more challenging to complete as we have our end of the year reporting and our yearly audit.

Please know we are working to complete this Survey as quickly as possible.

Thank you for your consideration in this matter.

Sincerely,

(b) (6)

Mega Oil, Inc.
P.O. Box 670
Olney, IL 62450

(b) (6)

cc: Ms. Brenda Shine

MEGA OIL, INC.
P.O. BOX 670
OLNEY, IL 62450

CERTIFIED MAIL™



7009 2820 0002 7818 7717



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62450
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ATTN:MS. BRENDA SHINE
U.S. ENVIRONMENTAL PROTECTION AGENCY
109 T.W. ALEXANDER DR. MAIL CODE :E143-01
RESEARCH TRIANGLE PARK, NC 27709

27709\$0910 R777



0AR-17-000-4813
P1

**Red Hawk
Resources, Inc.**

"Engineering Energy Equity"

February 2, 2017

Mr. Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards
United States Environmental Protection Agency
109 T. W. Alexander Drive
Research Triangle Park, NC 27709

RECEIVED FEB 13 2017

RE: Request for Extension of Time to Respond to the Oil and Natural Gas Sector ICR

Facility ID 1548800 Red Hawk Resources, Inc.

Dear Mr. Tsirigotis:

On Dec. 5, 2016, my company, Red Hawk Resources, Inc., received a letter from you dated November 14, 2016, requesting extensive information regarding the above referenced Facility(ies). For the following reasons, I respectfully request an extension of 60 days to respond to the information collection request ("ICR")¹.

As a result of market conditions we have trimmed our staff to (b) (4) and (b) (4) is responsible for collecting information on (b) (4) wellsites spread out over western Oklahoma. Much of the information is not readily available and will require me to personally visit each site, as this is not a task I can delegate to someone else. As you know, this information collection requires me to certify to the accuracy of the information provided to the United States Environmental Protection Agency ("EPA") and subjects me to criminal liability. It is unclear to me how to calculate when the response is currently due because of the Holidays and request that you indicate in the response when EPA considers the response due.

We are working on complying with the ICR while also attending to the existing environmental, safety, and health responsibilities, not to mention trying to stay economically viable. In addition to requesting additional time, the various aspects of the Part 1 Survey are unclear to me and we want to be accurate for future reporting.

Please contact me if you have any questions and I look forward to hearing from you.

Best Regards,

(b) (6)

Marc A. Ganz
President

cc: Ms. Brenda Shine

Red Hawk
Resources, Inc.
"Engineering Energy Equity"

2948 N. Kelly Avenue, Suite 100
Edmond, Oklahoma 73003

OKLAHOMA CITY
OK 730
03 FEB '17
PM 4 L



Attn: Mrs. Brenda Grune
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC
27709

27709-031099



0AR-17-000-4814

P1

SULPHUR RIVER EXPLORATION, INC.

5949 Sherry Lane, Suite 755
Dallas, Texas 75225

RECEIVED FEB 13 2017

February 7, 2017

VIA CM/RRR# 7012 2210 0001 6937 4243

U.S. Environmental Protection Agency
Attn: Ms. Brenda Shine
109 T.W. Alexander Drive
Mail Code: E143-01
Research Triangle Park, NC 27709

Re: EPA Letter dated November 14, 2016 regarding Information Collection Request

Dear Ms. Shine:

We are writing to respond to the above-referenced letter which was received by us on December 21, 2016.

Sulphur River Exploration, Inc. is a small, independent operator of oil and gas wells and pipelines. Our workforce has been decimated during the long and difficult decline of natural gas prices which began in the last decade, having suffered periodic reductions totaling about (b) (6) of our peak employment. As a result, our staff is overworked with the very substantial accounting, administrative, safety and operational tasks involved in day-to-day operations. Also at this time of year, we have numerous state and federal tax and regulatory filings that are due and we simply do not have the people necessary to address all of the issues that arise from your request.

Furthermore, your letter and various materials that were attached to it and the online website information are unclear in a number of respects and we are seeking the help of outside professionals to understand exactly what is required.

Therefore we respectfully request a 180 day extension of the deadline to respond to your request.

Very truly yours,

SULPHUR RIVER EXPLORATION, INC.

By:

(b) (6)

Rex Corey, Jr. President

SULPHUR RIVER EXPLORATION, INC.
5949 SHERRY LANE, SUITE 755
DALLAS, TEXAS 75225

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U.S. ENVIRONMENTAL PROTECTION AGENCY
ATTN: MS. BRENDA SHINE
109 T.W. ALEXANDER DRIVE
MAIL CODE: E143-01
RESEARCH TRIANGLE PARK, NC 27709

2770900910 R777



0AR-17-000-4815

PI

THREEWAY DRILLING COMPANY
505 NORTH BIG SPRING, SUITE 203
MIDLAND, TEXAS 79701-4369
PHONE (432) 683-3038

February 8, 2017

RECEIVED FEB 13 2017

Certified Mail No. 7011 3500 001 7382 8334

Mr. Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards
United States Environmental Protection Agency
109 T. W. Alexander Drive
Research Triangle Park, NC 27709

Subject: Threeway Drilling Company - Primary Facility ID 1663400
Request for Extension of Time to File Information
Collection Request (ICR) - Crude Petroleum and Natural
Gas Extraction Facilities

Dear Sir:

Threeway Drilling Company (TWDC) received your letter transmitting subject request dated November 14, 2016, on December 8, 2016. TWDC is a very small company (b) (4), and the extent and complexity of said ICR along with many other year end and first of year deadlines and conflicts has exceeded our ability to complete the ICR within 60 days of receipt of your letter. Yesterday, we obtained, (b) (4) tabulations by well, API number, property name, etc. which appear to contain most if not all of the information requested. TWDC (b) (4) (b) (4) filings will be hard copy. We are developing spread sheets which we think will conform with the format you have requested. It appears that we will need legal assistance to answer some of your questions. In summary we need and are respectfully requesting a sixty (60) day extension of the ICR Part 1 (operator) filing deadline. We also want you to know that we are trying to comply with subject ICR as accurately and completely as possible.

Yours very truly,

(b) (6)

Charles D. Fraser, President

pc: Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T. W. Alexander Drive Mail Code: E143-01
Research Triangle Park, NC 27709

THREEWAY DRILLING COMPANY

505 N. BIG SPRING, STE 203
MIDLAND, TX 79701

CERTIFIED MAIL™



7011 3500 0001 7382 8334



1000



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79701
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Mr. Peter Tsirigotis
Director' Sector Policies and Programs Division
Office of Air Quality Planning and Standards
United States Environmental Protection Agency
109 T. W. Alexander Drive
Research Triangle Park, NC 27709

27709#0310





National Energy Corporation

Producer of Petroleum

P.O. Box 237
Vincennes, IN 47591

Office Phone: (812) 494-2800
Office Fax: (812) 494-2508

RECEIVED JAN 23 2017
CAR-17-000-4333

January 20, 2017 Q1

Change entered later
JN
2/15/17

US Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

Dear Mr. Peter Tsirigotis:

National Energy Corporation is requesting to an extension of 60 days to respond to the Environmental Protection Agency's (EPA) recent Information Collection Request (ICR). National Energy Corporation has been required to participate in the Part 1 survey in a letter written on November 14, 2016 and delivered to our office on December 12th, 2016. Our company has had a (b) (4) as a result of low oil and gas sales prices and at the same time an increase in the cost of operational overhead including regulatory compliance. We have (b) (4) who has the task of completing this survey and responding accordingly. Additionally, it should be noted that (b) (6) (b) (6) has decreased the working hours within the strict 60 day timeframe. We are respectfully requesting an extension be granted to our company and an answer returned prior to the February 12, 2017 deadline.

Should you have any questions or need additional information regarding subject well, please contact our office at (812) 494-(b) (6)

Respectfully,

(b) (6)

Director of Regulatory Compliance
National Energy Corporation

January 20, 2017

RECEIVED JAN 26 2017

Ms. Brenda Shine
United States Environmental Protection Agency
109 T. W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

RE: Request for Exemption and/or Extension of Time to Respond to the Oil and Natural Gas Sector ICR

**Facility ID's: 1766750, KIMCO INC.
1764900, HILDRETH, ROY G., JR. & SON**

Dear Ms. Shine:

On or around December 12, 2016, our companies listed above received a letter from Peter Tsirigotis dated November 14, 2016 (mailing envelopes postmarked December 9th), requesting extensive information regarding the above referenced Facilities under the named entities above. For the following reasons, I respectfully request an exemption from completion, or at least an extension of 60 days to respond to the information collection requests ("ICR"). I also ask that you provide the letter's certified receipt dates indicating when any ICR's may be due according to your records since our office clerk did not notate when accepted.

First, please note that Facility #1766750 is a partnership, not a corporation as indicated and both Facilities have ownership in older, low volume, "stripper" wells whose total combined (both Facilities) gas revenue in all of 2016 was under (b) (4) before expenses! Furthermore, Facility #1766750 only operates a small business office and both Facilities contract out ALL well maintenance and servicing. There are (b) (4) wells under Facility #1766750 WVDEP operating bond; whereas, Facility #1764900, a sole proprietorship, has (b) (4) with no operating bond.

- 1) How do we complete for Facility #1764900 who operates no wells but merely has ownership in and contributes funds to their operation?
- 2) Similarly, who is the "Field Operator Site" for Facility #1766750 responsible for completing the ICR – the well servicing companies (no ICR ID)?

Obviously, our Facility #1766750 office personnel do not have the "readily available information" for completion and should we need to acquire assistance from the well servicing companies there would be costs associated. Now in the third year of the worst financial downturn in our history, any additional costs would be extremely burdensome. The only no cost alternative would be that I personally visit and inventory the (b) (4) well locations spread out over 5 counties in remote and many hard to access areas this time of year. As you know, this ICR

Ms. Brenda Shine
January 20, 2017
Page 2

requires me to certify to the accuracy of the information provided, subject to criminal liability and that is something I would not be willing to do based on information currently available.

In addition to the complications associated with limited staff, Holidays, and end of the year reporting requirements (tax returns, DEP and Severance, royalty and 1099's, etc.), the timing of these ICR's could not be worse. With the limited personnel, I have to balance reporting obligations and the ICR with continuing to ensure operations are run in an efficient, safe and environmentally responsible manner.

In addition to requesting an exemption and/or extension, I found various aspects of the Part 1 Survey to be unclear or possibly completely inapplicable for small producers should it be determined that we are required to complete. Thankfully, we had no wells selected for the Part 2 Survey.

Please contact me if you have any questions and I look forward to hearing from you.

Sincerely,

(b) (6)

Partner

cc: Mr. Peter Tsirigotis



ROY G. HILDRETH AND SON, INC.

SPENCER, WEST VIRGINIA 25276

CHARLESTON WV 253

21 JAN 2017 PM 2 1



Ms. Brenda Shine
United States Environmental Protection Agency
109 T. W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

27709-031099





OAR-17-000-4612
P1

Aruba Petroleum, Inc. TM

January 16, 2017

Mr. Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards
United States Environmental Protection Agency
109 T. W. Alexander Drive
Research Triangle Park, NC 27709

RECEIVED JAN 26 2017

RE: Request for Extension of Time to Respond to the Oil and Natural Gas Sector ICR

Facility ID 1033800

Dear Mr. Tsirigotis:

On December 14, 2016, my company, Aruba Petroleum, Inc., received a letter from you dated November 14, 2016, requesting extensive information regarding the above referenced Facility. For the following reasons, I respectfully request an extension of 60 days to respond to the information collection request ("ICR").

As a result of market conditions we have trimmed our staff to (b) people and they are responsible for collecting information on (b) wells spread out over (b) (4) square miles. Much of the information is not readily available and will require my staff to personally visit each site. As you know, this information collection requires me to certify to the accuracy of the information provided to the United States Environmental Protection Agency ("EPA").

In addition to the complications associated with limited staff, the timing could not be worse with annual emissions inventory, annual greenhouse gas ("GHG") reporting and the annual tier two chemical inventory report. With the limited personnel, I have to balance reporting obligations and the ICR with continuing to ensure operations are run in an efficient and environmentally responsible manner. We are working on complying with the ICR while also attending to the existing environmental, safety, and health responsibilities.

Please contact me if you have any questions and I look forward to hearing from you.

Sincerely,

(b) (6)

CFO

0AR-17-000-4615
21



January 17, 2017

Mr. Peter Tsirigotis
Director, Air Quality Planning & Standards
United States Environmental Protection Agency
109 T.W. Alexander Drive
Research Triangle Park, NC 27709

RECEIVED JAN 26 2017

RE: Extension Request for Time to Respond to the Oil & Natural Gas ICR
Facility ID 1467100; North Country Energy LLC

Mr. Tsirigotis:

On December 8, 2016, my company, North Country Energy, received a letter from you dated November 14, 2016 requesting extensive information regarding the above referenced facility(ies). For the following reasons, I respectfully request an extension of 90 days to respond to the information collection request (ICR).

The assets I am currently operating for a receivership established by the State of Texas are in a distressed financial state. The financial state of the leases coupled with current market conditions have me operating the facilities/wells with limited staff and capital. The (b) wells and related facilities are spread over (b) miles and five different counties. Much of the information needed for the ICR is not readily available and will require me to personally visit each site, as this is not a task I can easily delegate to someone else. As you know, this information collection requires me to certify to the accuracy of the information provided to the United States Environmental Protection Agency and subjects me to criminal liability.

In addition to the complications associated with limited staff and Holidays, the timing could not be worse with all the financial, organizational and environmental obligations associated with yearend. With limited personnel, I have to balance safe and environmentally friendly daily operations, with additional reporting requirements such as the ICR.

In relation to the current time constraints, various aspects of the Part 1 Survey are unclear to me. I am working to educate myself, so that once I tackle the ICR I can present your staff with questions that are meaningful to the ICR and its accuracy, not just how to fill it out. After talking to various operators, I think it would be safe to assume that your office is being inundated with questions regarding the ICR.

Thank you for considering my request. Please contact me if you have any questions. I look forward to hearing from you.

Regards,

(b) (6)

North Country Energy, LLC
PO Box 52767
Amarillo, TX 79159-2767

MOBILE: (806) 898-4589
OFFICE: (806) 367-8152
capgillman@gmail.com





PATRIOT EXPLORATION

C O R P O R A T I O N

RECEIVED JAN 26 2017

January 18, 2017

Mr. Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards
United States Environmental Protection Agency
109 T. W. Alexander Drive
Research Triangle Park, NC 27709

RE: Request for Extension – ICR for oil and gas sector
Primary Facility ID 1766400

Dear Mr. Tsirigotis:

Patriot Exploration Corp received EPA's Information Collection Request for Oil and Gas on December 12, 2016. Since receiving the request, we have made a diligent attempt to accurately collect the requested information. However, it will be extremely difficult to finish the data collection and complete the submittal form within the sixty-day timeframe. Therefore, we respectfully request an additional sixty days to submit the final report.

As background, Patriot is a small, Pennsylvania operator of conventional oil and gas wells. Our wells produce oil and gas from shallow sandstone formations. Patriot operates (b) (4) wells that on average produce just over (b) (4) MCF/day. Because of the challenging economic conditions in local energy markets, we have cut our staff to (b) (4) well tenders and (b) (4) accountant, each of whom are fully employed. For this reason, and because I must certify the accuracy of the information, it is necessary that I personally collect the information for the ICR from each of the wells – some of which are several hours apart. This is in addition to my everyday responsibilities. Please also consider that this is the time of year when Patriot's annual production, waste, mechanical integrity and other reports need to be compiled and submitted to Pennsylvania's regulatory agencies.

In addition to requesting a time extension, some clarification would be helpful as to what time period should be used to determine oil production for sales. Specifically, we have older wells that produced a few barrels of oil when initially drilled and turned into production, but have since produced very little or no oil. I am planning to use oil sales over the last 12 months to determine the oil/gas ratio for the 'Well Type' column in Table 4 of the Part 1 survey. This seems to be the method that best represents current well production capabilities. Is this the correct approach, or should I be using oil/gas production over the life of the well?

I appreciate the Agency's efforts in gathering accurate information to develop meaningful and effective standards for the industry. The additional time requested herein would be very helpful in allowing us to collect accurate data. Please contact me if you have any questions.

Sincerely,

PATRIOT EXPLORATION CORP

(b) (6)

A large black rectangular redaction box covers the signature area, obscuring the name and any handwritten notes.

Vice President

cc: Ms. Brenda Shine, via email only



January 23, 2017

Attn: Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

RECEIVED JAN 26 2017

Re: EPA CAA Section 114 Information Collection Request

Facility ID: 2608000

Petro Harvester Oil & Gas, LLC

On December 12, 2016 we received the EPA request to submit information in response to the Part 1 Operator Survey. While we are working diligently to compile the information, and are striving to complete the submission as quickly as possible, we are not certain of our ability to accomplish this prior to the deadline of February 7, 2017.

Issues making it difficult to complete the survey by the deadline include:

1. Limited staff to collect and compile the information
2. Lack of clarity in the instructions/definitions:
 - a. We are uncertain of where to list Centralized Production Surface Sites or central tank batteries with wells co-located on the site.
 - b. We are uncertain of where to list Centralized Production Surface Sites or central tank batteries that have both wells co-located on the site, and receive production from wells not on the same site.
 - c. We are uncertain of where to list wells that have equipment onsite and that flow to a Centralized Production Surface Site or central tank battery that also has equipment counts for Columns L through R on the survey, without duplicating equipment counts.

We have initiated contact with your office to provide additional instructions and are hereby requesting an extension of 30 days to complete and submit the required survey. Please advise of your approval to grant this extension request and the revised deadline for submission.

Regards,

(b) (6)

Director of Health, Safety & Environmental

(b) (6)

Cc: Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards

OAR-17-000-4618

P1

PETRO HOLDINGS INC
P. O. BOX 987
SPENCER, WEST VIRGINIA 25276

TELEPHONE: 304-927-2069
FAX: 304-927-2469

RECEIVED JAN 26 2017

January 13, 2017

Mr. Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards
United States Environmental Protection Agency
109 T. W. Alexander Drive
Research Triangle Park, NC 27709

Re: Request for Extension of Time to Respond to the Oil and Gas Sector ICR

Facility ID 1767500

Dear Sir:

This letter is in reply to your letter dated November 14, 2016, addressed to Petro Holdings, Inc. and received by me on December 12, 2016, requesting information regarding the above referenced Facility. For the following reasons, I respectfully request an extension of 60 days to respond to the collection request.

My office staff consists of (b) (4) employees working on an as needed basis to save on expenses because (b) (4) resulting from the significant decline in the price received from the sale of natural gas. Our immediate goal is to keep the bills paid and to file all tax reports timely to avoid penalties we cannot afford. I am (b) (6) and I provide supervision as needed. (b) (4) generally at income tax filing season the first part of the year. Because I want to be completely accurate in the filing of the requested information, I will need to find and employ a professional at limited expense to assist in the field gathering of the information. The timing of this request falls within the busiest time of the year for my office because of the many year-end tax reports, both Federal and State, and the production information reports required by the state of West Virginia.

For the above reasons, I respectfully hereby request an extension of 60 days to complete the Part 1 survey.

Sincerely,

(b) (4)

Keith Crisfield, President



DAR-17-000.4619
P1

January 24th, 2016

RECEIVED JAN 26 2017

Attn: Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

RE: **Information Collection Request Extension**

Dear Ms. Shine,

Sphere 3 Environmental, on behalf of Indigo Energy Partners LLC, respectfully requests a deadline extension for the Information Collection Request. The facilities in need of an extension are Indigo Minerals, LLC 1318050 and Indigo Resources 1318100. Due to recent large well site acquisitions and low staffing, we request a 30-day extension on the February 9th, 2017 ICR deadline so that we may complete the ICR with full due-diligence. We are working diligently to complete the ICR but are in need of some more time to complete with satisfaction.

If you have any questions regarding this submittal, please contact us at (b) (6)

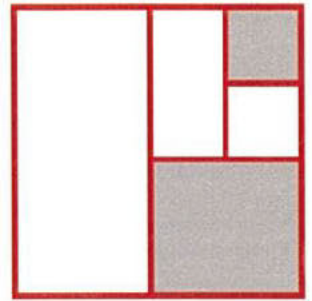
Sincerely,
Sphere 3 Environmental, Inc.

(b) (6)

Square Mile Energy, L.L.C.

5847 San Felipe – Suite 2900
Houston Texas 77057
(713)266-3685

RECEIVED JAN 26 2017



January 18, 2017

Mr. Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards
United States Environmental Protection Agency
109 T. W. Alexander Drive
Research Triangle Park, NC 27709

RE: Request for Extension of Time to Respond to the Oil and Natural Gas Sector ICR

Facility ID 1623150

Dear Mr. Tsirigotis:

On December 9, 2016, my company, Square Mile, LLC, received a letter from you dated November 14, 2016, requesting extensive information regarding the above referenced Facility(ies). For the following reasons, I respectfully request an extension of 60 days to respond to the information collection request ("ICR").

As a result of market conditions we have trimmed our staff to (b) (4) people and they are responsible for collecting the information on (b) (4) wells spread out over (b) (4) miles. Much of the information is not readily available and will require me to personally visit each site, as this is not a task I can delegate to someone else. As you know, this information collection requires me to certify to the accuracy of the information provided to the United States Environmental Protection Agency ("EPA") and subjects me to criminal liability. In addition to limited/reduced staff, the ICR fell over the Holiday Season and hunting season (b) (4). Additionally, it is unclear to me how to calculate when the response is currently due because of the Holidays and request that you indicate in the response when EPA considers the response due.

With the limited personnel, I have to balance reporting obligations and the ICR with continuing to ensure operations are run in an efficient and environmentally responsible manner. We are working on complying with the ICR while also attending to the existing operating, environmental, safety, and health responsibilities.

In addition to requesting additional time, the various aspects of the Part 1 Survey are unclear to me.

- *If multiple wells are on the same pad and the tank battery supporting these wells is on the same pad, is this considered a "well surface site" or a "centralized production surface*

site”? My understanding of the definition provided for a “Centralized Production Site” does not fit this scenario.

- If it is a single “well surface site” how do you list dedicated equipment to each well vs. shared equipment?*
- If it is to be listed as multiple “well surface sites” because they have dedicated equipment trains, how do you list shared equipment?*
- If a single well or multiple wells are on a pad and full well stream is produced to a battery where separation and storage occurs on the same lease but on a different pads due to land owner requirements and access, is this still considered a “well surface site”? My understanding of the definition provided for a “Centralized Production Site” does not fit this scenario.*
- The survey asks for “major equipment” to be listed. What does the EPA consider “Major”? For example, are fuel gas, flare scrubbers, or slug catchers considered “Major” to the EPA?*
- All of our gas/oil is “produced” for “sales.” These questions in Sections 3 and 4 do not make sense to me? When would the answer to these questions be “no”?*
- The survey asks for “Number of Atmospheric Storage Tanks” and lists a rate in bbl/day. This does not make sense because storage is measured in a capacity, not a rate. Please clarify the intent.*
- The survey asks for coordinates in degrees decimal, my system is in degrees, minutes, and seconds. This will take time to convert to degrees decimal. Can you specify the coordinate system required so I will not have to do this multiple times?*
- The rigidity of the form spreadsheet provided causes much of the confusion and is very time consuming to fill in. Because of this, I am reluctant to “certify that the statements and information are ...accurate”. It seems that this form was developed with a multi-well horizontal operation in mind. This is not the type of operation Square Mile Energy is involved in at this time.*

Please contact me if you have any questions and I look forward to hearing from you.

Sincerely,

(b) (6)

A large black rectangular redaction box covers the signature area, with the text "(b) (6)" in red at the top left corner.

*Facility and Construction Manager
Square Mile Energy, LLC*

cc: Ms. Brenda Shine

OAR-17-000-4621
R1



UNIT CORPORATION

and Subsidiary Corporations
A New York Stock Exchange Company (UNT)

John D. Rosentreter
Staff Attorney

john.rosentreter@unitcorp.com

January 19, 2017

Certified Mail – Return Receipt Requested
7015 0640 0007 7119 7599

RECEIVED JAN 26 2017

Mr. Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards
United States Environmental Protection Agency
109 T. W. Alexander Drive
Research Triangle Park, NC 27709

RE: Request for Extension of Time to Respond to the Oil and Natural Gas Sector ICR Facility ID(s): Unit Corporation – 1686350, 1686250, 1686400, 1686300, 2814000, 3008230; Unit Petroleum Company – 2815000; Superior Pipeline Company – 3007710, 2753000, 3007690

Dear Mr. Tsirigotis:

On December 8, 2016, Unit Corporation ("UC"), Unit Petroleum Company ("UPC"), and Superior Pipeline Company ("SPC"), each received letters from you dated November 14, 2016 ("ICR Letters"), requesting extensive information regarding the above referenced Facilities. For the following reasons, UC, UPC and SPC respectfully request an extension of 60 days each for the Part 1 ICR data and Part 2 ICR data:

- The timing of the requests corresponds with annual emissions inventory, annual greenhouse gas ("GHG") reporting, NSPS OOOO annual reporting, Sara Title III, and other routine company specific obligations such as Title V deviation reporting, NSPS KKK reporting, NSPS JJJJ, MACT ZZZZ, testing, compliance tracking, permitting, etc. With limited personnel, we have to balance reporting obligations and the ICR with continuing to ensure operations are run in an efficient and environmentally responsible manner. We are working on complying with the ICR while also attending to existing environmental, safety, and health responsibilities.
- Data requested in the ICR is not readily available in a reportable format. Some data will take time to track down and organize to accurately respond to the ICR.
- A large portion of personnel resources are dealing with a companywide transition to a (b) (4) Many personnel and electronic resources will not be readily available prior to or the weeks following that date.

Mr. Peter Tsirigotis

January 19, 2017

Page 2

UNIT CORPORATION

and Subsidiary Corporations

A New York Stock Exchange Company (UNT)

John D. Rosentreter

Staff Attorney

john.rosentreter@unitcorp.com

In addition to requesting additional time, we have some questions regarding various aspects of the Part 1 and Part 2 Surveys:

- We received ICRs for Brighton Energy LLC., Petrocorp Inc., and Questa Oil and Gas Company. These companies were merged into UPC. Any former Facilities/Sites owned by such companies would be included and reported as UPC assets and therefore not as separate ICRs. How should we respond to the ICR for these companies?
- UC, UPC, and SPC received a number of facility IDs. For example, UC received 6 different ICR IDs (some beginning in 1, 2, and 3). UPC received 1 ID and SPC received 3 under the ICR Letters. It is our understanding that we are required to report under one representative ID for each parent company (UC in this case). We were informed by the EPA help desk that: "We are working to implement a system in eGGRT to certify that you will not be using the additional ICR IDs." We have not received word of a resolution. It is unclear at this point which ID to report under or how to remove the additional IDs. Is the information given by the help desk correct? Which ID should UC use? What do we do with the other IDs?

In summary, the 60 day extension for Part 1 will allow our staff to complete Emission Inventory, Tier 2, and GHG reporting (due April 1) and allow us to complete a more accurate Part 1 survey with fewer discrepancies as some of the data reported for GHG inventories is also requested in the ICR. Similarly, the 60 day extension for Part 2 will allow us the time needed to accurately complete the survey. Please contact me if you have any questions and I look forward to hearing from you regarding the extensions and our questions.

Respectfully,

(b) (6)

John D. Rosentreter

cc: Jerry Farmer with Unit Corporation



OAR-17-000-4613
P2

Devon Energy Corporation
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015

405 235 3611 Phone
www.devonenergy.com

January 19, 2017

RECEIVED JAN 26 2017

Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards
U.S. Environmental Protection Agency
109 T.W. Alexander Drive
Mail Code: D205-01
Research Triangle Park, NC 27709

Re: Request for an Extension to Data Submittal for Part 2 of the Information Collection Effort for Oil and Gas Facilities, EPA-HQ-OAR-2016-0204

Dear Mr. Tsirigotis:

Devon Energy Corporation ("Devon") respectfully requests a 120-day extension (for a total response time of 300-days) to provide data in response to the U.S. Environmental Protection Agency's ("EPA's") Part 2 Information Collection Request ("ICR") we received on December 5, 2016.

Upon further review of the Part 2 ICR, the existing one hundred and eighty (180)-day response time does not give Devon sufficient time to obtain complete and accurate data that will provide EPA the specificity it needs. Devon's facilities subject to Part 2 are located in multiple states requiring more time to schedule, coordinate and participate in the sample collection effort. Also, the information needed for Part 2 requires the use of a sample collection method that is different than what Devon typically uses requiring more time to analyze the results to ensure they are correct.

In addition, EPA's ICR request comes at a very demanding time. Our staff and resources are significantly limited due to other important reporting deadlines already imposed by EPA and state air agencies for the first quarter of 2017. These existing reporting deadlines include EPA's Part 1 ICR, the annual report for New Source Performance Standards OOOO, the Greenhouse Gas Subpart W report, the EPCRA Tier 2 report, and reporting for numerous state air emission inventories. The same staff responsible for the data collection, assimilation, and reporting for these programs would be responsible to gather the ICR Part 2 data.

Devon appreciates EPA's consideration of our extension request and looks forward to providing meaningful information that will better inform EPA's decision-making process for future rulemakings on this issue.

Sincerely,

(b) (6)

Manager EHS

cc: Brenda Shine (shine.brenda@epa.gov)

0AR-17-000-4749
P2



VIA EMAIL AND CERTIFIED MAIL 7015 3010 0001 0420 3511
RETURN RECEIPT REQUESTED

RECEIVED JAN 31 2017

January 17, 2017

Mr. Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards
United States Environmental Protection Agency
Mail Code 6101A
1200 Pennsylvania Avenue, N.W.
Washington, DC 20460

**REQUEST FOR EXTENSION OF DEADLINE FOR RESPONSE TO THE INFORMATION
COLLECTION REQUEST
ONEOK PARTNERS, L.P. – GATHERING AND BOOSTING
ICR FACILITY ID: 2580000**

Dear Mr. Tsirigotis:

On December 9, 2016, ONEOK Partners, L.P. (ONEOK) received correspondence from the Environmental Protection Agency (EPA) requesting information pursuant to Section 114 of the Clean Air Act (CAA). Specifically, the correspondence addressed the Information Collection Request (ICR) for ONEOK's Gathering and Boosting Facilities (ICR Facility ID: 2580000) to assist the EPA in developing emission standards for existing sources within the oil and gas sector (the ICR Letter). This request requires that ONEOK complete a Part 2 detailed survey for the facility within 180 days of receipt of the ICR letter. For the reasons set forth below, ONEOK respectfully requests a 120-day extension to the deadline to respond to the ICR Letter.

As a corporation, ONEOK has received numerous ICR Letters which encompass gathering, boosting, processing, storage and transmission activities resulting in a significant amount of facilities in which a response is required. The Part 2 detailed facility survey consists of an extensive list of questions and data point queries that will require a large amount of manpower and consume a significant amount of time to obtain. Given the scope of the data collection necessary and the number of ONEOK's facilities identified for response to Part 2 of the ICR, the current 180-day response time presents an undue burden, and ONEOK believes it requires additional time to assemble the volume of information requested and to make all efforts necessary for a complete and comprehensive response, as mandated by the level of quality and detail requested by the EPA. Therefore, ONEOK respectfully requests a 120-day extension to the deadline to submit the completed Part 2 survey for the facility. The extension of this deadline will provide ONEOK with the opportunity to collect the requested data consistent with the expectations of the EPA.

Please feel free to contact me at (b) (6) or (b) (6) @oneok.com if you have any questions or concerns. Thank you for your prompt attention to this matter.

Sincerely,

(b) (6)

Environmental Engineer

cc: L. Reed/K. Lyall/K. Reedy/C. Schneeberger/D. McSweeney/D. Droegemueller/C. Forsander (pdf)
Tulsa Environmental Files – Multiple Facilities – Information Collection Request

100 West 5th Street
Tulsa, OK 74103-4298



012-17-600-5615
P2

VIA EMAIL AND CERTIFIED MAIL 7015 3010 0001 0420 3511
RETURN RECEIPT REQUESTED

January 17, 2017

Mr. Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards
United States Environmental Protection Agency
Mail Code 6101A
1200 Pennsylvania Avenue, N.W.
Washington, DC 20460

**REQUEST FOR EXTENSION OF DEADLINE FOR RESPONSE TO THE INFORMATION
COLLECTION REQUEST
ONEOK PARTNERS, L.P. – OFS CANADIAN VALLEY GAS PLANT
ICR FACILITY ID: 3006460**

Dear Mr. Tsirigotis:

On December 9, 2016, ONEOK Partners, L.P. (ONEOK) received correspondence from the Environmental Protection Agency (EPA) requesting information pursuant to Section 114 of the Clean Air Act (CAA). Specifically, the correspondence addressed the Information Collection Request (ICR) for the OFS Canadian Valley Gas Plant (ICR Facility ID: 3006460) to assist the EPA in developing emission standards for existing sources within the oil and gas sector (the ICR Letter). This request requires that ONEOK complete a Part 2 detailed survey for the facility within 180 days of receipt of the ICR letter. For the reasons set forth below, ONEOK respectfully requests a 120-day extension to the deadline to respond to the ICR Letter.

As a corporation, ONEOK has received numerous ICR Letters which encompass gathering, boosting, processing, storage and transmission activities resulting in a significant amount of facilities in which a response is required. The Part 2 detailed facility survey consists of an extensive list of questions and data point queries that will require a large amount of manpower and consume a significant amount of time to obtain. Given the scope of the data collection necessary and the number of ONEOK's facilities identified for response to Part 2 of the ICR, the current 180-day response time presents an undue burden, and ONEOK believes it requires additional time to assemble the volume of information requested and to make all efforts necessary for a complete and comprehensive response, as mandated by the level of quality and detail requested by the EPA. Therefore, ONEOK respectfully requests a 120-day extension to the deadline to submit the completed Part 2 survey for the facility. The extension of this deadline will provide ONEOK with the opportunity to collect the requested data consistent with the expectations of the EPA.

Please feel free to contact me at (b) (6) or (b) (6) @oneok.com if you have any questions or concerns. Thank you for your prompt attention to this matter.

Sincerely,

(b) (6)

Environmental Engineer

cc: L. Reed/K. Lyall/K. Reedy/W. Berndt/C. Schneeberger/D. McSweeney/D. Droegemueller (pdf)
Tulsa Environmental Files – Multiple Facilities – Information Collection Request

0AR-17-00-8948

PI



Three Sisters Petroleum, Inc.

February 6, 2017

U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709
Attn: Ms. Brenda Shine

RE: Facility I.D. 1663150

Dear Ms. Shine,

We received survey request dated 11-14-16. We ask and hope to be exempt from this survey. We are a small family owned operator. All of our wells are (b) (4) making very little oil & or gas, and don't have the funds to hire consultants to do this for us. And don't have the ability to do it ourselves.

We ask for your consideration to our request to be exempt from this survey.

Sincerely,

(b) (6)

Three Sisters Petroleum

Call back



Three Sisters Petroleum, Inc.

P.O. Box 450
Oil City, La. 71061

CERTIFIED MAIL®



7015 0640 0004 9104 6740



1000



27709

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U.S. Environmental Protection Agency
Attn: Ms. Brenda Shine
109 T.W. Alexander Drive
Mail Code: E143-01
Research Triangle Park, NC 27709

27709\$0310



OAR-17-000-8954

P1

RECEIVED FEB 06 2017

(b) (6)

RECEIVED FEB 06 2017

SEGUIN, TX 78155

Ph

(b) (6)

B.R.C.I.D # 10042

Railroad # P5

751460

ALL THE INFORMATION YOU WANT
THE RAILROAD COMMISSION HAS.
CONTACT THEM.

(b) (6)

CERTIFIED MAIL



7015 3430 0000 0159 1520



1000



27709

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U.S. Environmental Protection Agency
109 T.W. Alexander Drive
Mail Code E143-01
Research Triangle Park, N.C. 27709

27709-031099



Att.
Ms. BRENDA SHINE

SEQUIN, TX 78155

OAE-17-000-8957
P1

Oilwell Operators, Inc.
P. O. Box 1861
Pampa, Texas 79066-1861
Phone 806-669-3301

RECEIVED FEB 13 2017

RECEIVED FEB 13 2017

February 8, 2017

Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T.W. Alexander Drive
Research Triangle Park, NC 27709

Dear Shine,

Ms. Shine one of the officers of our company received an Oil and Gas Information Collection Request. ID # 1477100. He personally doesn't own any production equipment. All of the information that is requested has been sent through our company filling. ID #1477050. If any more information is required please feel free to contact me at any time at (b) (6) 806-669-3301 (Office) or by email at (b) (6) @oilwelloperators.com

Thank you for your time and consideration.

Sincerely,

Operations Manager

Oilwell Operators, Inc.
P. O. Box 1861
Pampa, TX 79066-1861



7015 0920 0000 9581 4908



Attn: Brenda Shine
U. S. Environmental Protection Agency
109 T. W. Alexander Drive
Mail Code E143-01
Research Triangle Park, NC 27709

27709\$0310 R777



042-17-000-8962

P1

RECEIVED FEB - 6 2017

January 27, 2017

U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

*No further action
Note in
spreadsheet*

Re: (b) (6)
Facility ID# 1607600

To Whom It May Concern:

The above referenced individual is not an operator of any oil and gas leases in the State of Oklahoma as of the date of the request for information. (b) (6) was an oil and gas lease operator in Oklahoma at one time, however, he has been deceased since 1988. We would respectfully request that the above named individual be removed from your data base as an active operator.

(b) (6)

Oklahoma Agent
Walling Energy Resources Company, LLC